

Table 31. Summary Statistics for Natural Gas - California, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	1,356	1,451	1,540	1,645	1,643
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	87,599	94,612	93,249	91,460	82,288
From Oil Wells	264,445	254,526	246,140	241,560	223,975
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	352,044	349,137	339,389	333,019	306,263
Repressuring	29.134	29.001	27.172	31.305	24.308
Vented and Flared	2.120	1.562	1.879	2.127	2,501
Nonhydrocarbon Gases Removed	3,153	3.365	3.178	3.119	2.879
Marketed Production	317,637	315,209	307.160	296,469	276,575
Extraction Loss	13,748	14,056	13,521	13,972	13,722
Total Dry Production	303,889	301,153	293,639	282,497	262,853
Supply (million cubic feet)					
Dry Production	303.889	301,153	293,639	282,497	262,853
Receipts at U.S. Borders	,	,	,	- , -	, , , , , , , , , ,
Imports	0	0	0	1,345	1,953
Intransit Receipts	0	0	0	0	72
Interstate Receipts	2.070.473	2.115.526	2.368.404	2.443.165	2,342,621
Withdrawals from Storage	,, -	, -,-	,,	, -,	,- ,-
Underground Storage	179.359	182,247	218.155	214,643	185,198
LNG Storage	50	76	202	42	46
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-605	14,275	-4,218	R-31,462	11,409
Total Supply	2,553,167	2,613,277	2,876,182	<sup>R</sup> 2,910,230	2,804,153

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas - California, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Diamonition (million public fact)		<u>.</u>			
Disposition (million cubic feet)	2 240 256	2 245 724	2,395,674	R2,405,266	2,328,506
Consumption  Deliveries at U.S. Borders	2,248,256	2,315,721	2,393,074	2,405,200	2,320,300
Exports	89.987	101.101	96.757	109.127	101.422
Intransit Deliveries	09,967	101,101	96,757	109,127	101,422
Interstate Deliveries	24,786	27,407	169,070	158,433	174,422
Additions to Storage	24,700	21,401	109,070	130,433	174,422
•	190.055	168.957	214.469	237.364	199.763
Underground Storage	,	,	,	237,364 41	199,763
LNG Storage	82	92	213	41	41
Total Disposition	2,553,167	2,613,277	2,876,182	<sup>R</sup> 2,910,230	2,804,153
Consumption (million cubic feet)					
Lease Fuel	37,865	57,234	56,936	64,689	63,127
Pipeline and Distribution Use	10,775	7,023	8,994	7,744	6,296
Plant Fuel	2,875	2,475	2,540	2,318	2,611
Delivered to Consumers					
Residential	483,699	491,777	492,378	489,304	480,622
Commercial	233,082	244,432	251,024	251,045	247,570
Industrial	781,381	732,054	738,501	<sup>R</sup> 720,592	706,221
Vehicle Fuel	9,411	9,889	11,015	R11,705	13,132
Electric Power	689,169	770,836	834,286	857,867	808,928
Total Delivered to Consumers	2,196,741	2,248,988	2,327,205	<sup>R</sup> 2,330,514	2,256,472
Total Consumption	2,248,256	2,315,721	2,395,674	<sup>R</sup> 2,405,266	2,328,506
Delivered for the Account of Others (million cubic feet) Residential Commercial Industrial	1,633 72,999 738,704	1,723 86,196 690,491	2,446 98,776 699,283	3,357 108,738 <sup>R</sup> 683,512	5,313 111,597 673,034
Number of Consumers	, -				,
Residential	10 124 422	10 220 224	10,439,220	10,515,162	10 510 005
	10,124,433	10,329,224			10,510,885
CommercialIndustrial	434,899	442,052 38,637	446,267 39,134	447,160 <sup>R</sup> 39.591	441,495 38,888
industrial	40,226	30,037	39,134	39,391	30,000
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	536	553	562	561	561
Industrial	19,425	18,947	18,871	<sup>R</sup> 18,201	18,160
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	7.45	6.47	6.62	8.38	3.96
Imports				9.15	2.83
Exports	7.91	6.33	6.53	8.06	3.76
Citygate	7.88	6.76	6.82	8.11	4.17
Delivered to Consumers			*	<del></del>	****
Residential	11.85	11.79	11.57	12.75	9.43
Commercial	10.69	10.43	10.20	11.75	7.75
Industrial	9.84	9.30	9.07	10.80	6.57
Vehicle Fuel	8.80	7.92	7.72	11.32	7.61
Electric Power	8.08	6.71	6.72	8.23	4.44
	0.00	0.71	0.12	0.20	7.77

R Revised data.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

Not applicable.

Volume is less than 500,000 cubic feet.